

GC0181 – Enhance the Effectiveness of System Incidents Reporting

Workgroup Meeting 10
03 September 2026

Online Meeting via Teams

WELCOME

Agenda

Topics to be discussed	Lead
Welcome	Chair
Revised Timeline (Grid Code Review Panel Update)	Chair
Actions Log	Chair
NESO Update and Alternative Request	Chair / NESO
Workgroup Consultation	Chair
Legal Text Review	Chair / Proposer
Terms of Reference	Chair
Timeline and Objectives	Chair
AOB and Next Steps	Chair

Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

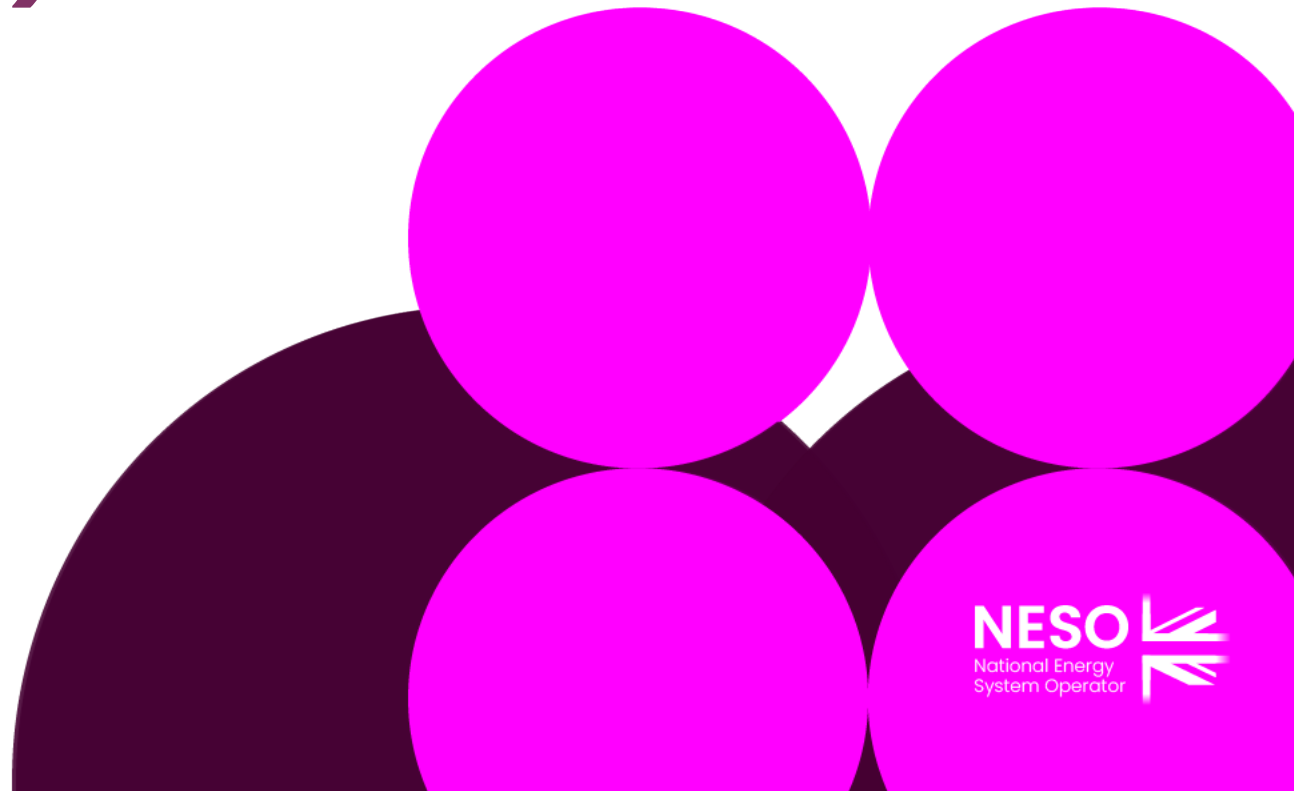
Vote on whether the solution(s) better facilitate the Code Objectives

Workgroup Membership

Name	Role	Company	Alternate
Guy Nicholson	Proposer	Statkraft	
Andrew Urquhart	Workgroup Member	SSE	Garth Graham
Frank Kasibante	Workgroup Member	NESO	Steve Baker
Gareth Williams	Workgroup Member	SPT (on behalf of STC Panel)	
Mathew Chandy	Workgroup Member	EDF Energy	Matthew Ball
Rohit Alexander	Workgroup Member	Statkraft	
Tim Ellingham	Workgroup Member	RWE	Andrew Allan
Andrew Larkins	Observer	Sygensys	
Helge Urdal	Observer	Otley 2030	
Jesus Sanchez Cortes	NESO SME	NESO	Jhansi Kuchimanchi
Alice Siri	Authority Representative	Ofgem	Kevin Johnstone

Revised Timeline (Grid Code Review Panel Update)

Chair – NESO Code Administrator

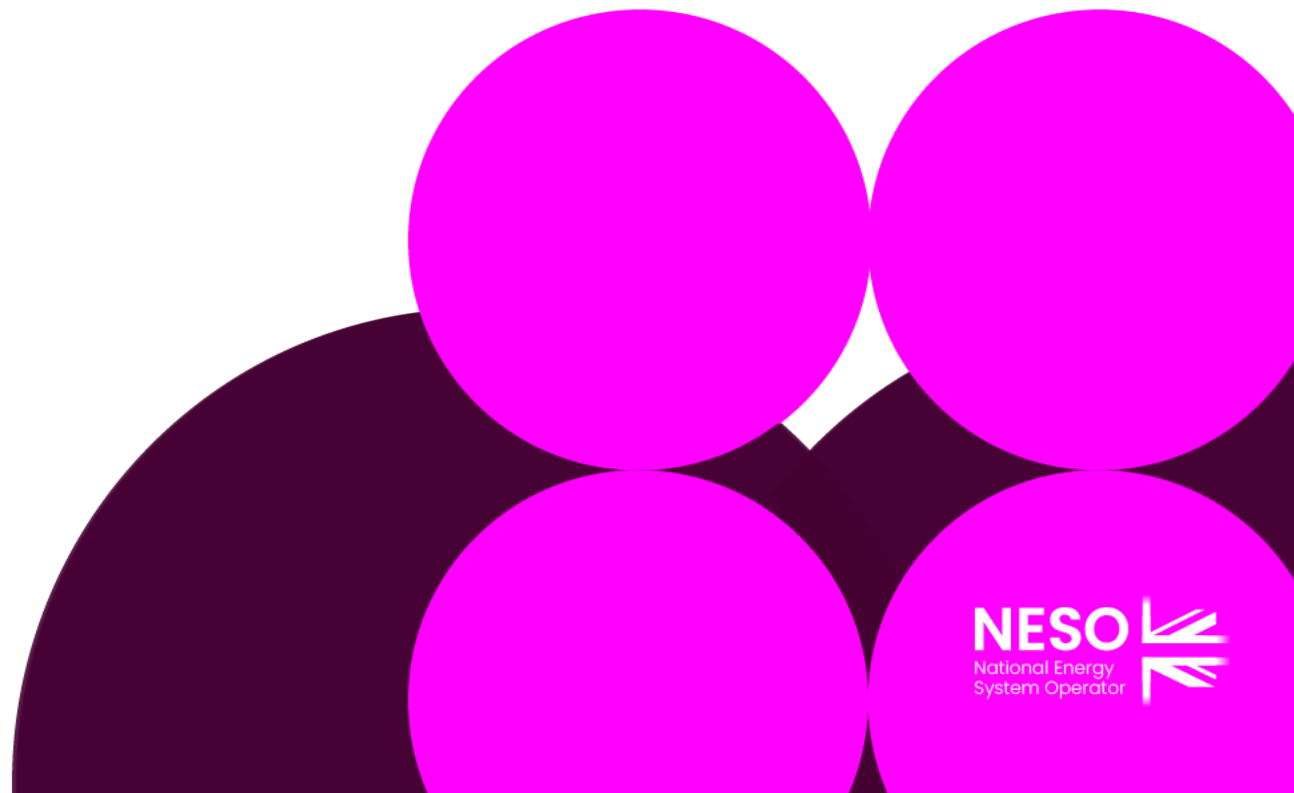


GC0181 – Revised Timeline approved by GCRP on 27 August

Workgroups	Timeline	Objectives
Workgroup 7	22 June 2026	
Workgroup 8	31 July 2026	
Workgroup 9	10 August 2026	Review Workgroup Consultation
Workgroup 10	03 September 2026	Approve Workgroup Consultation and draft Legal Text
Workgroup 11	21 September 2026	Contingency – Workgroup Consultation
Workgroup Consultation	01 October 2026 – 22 October 2026	
Workgroup 12	05 November 2026	Review Workgroup Consultation feedback and Legal Text
Workgroup 13	25 or 27 November 2026	
Workgroup 14	16 December 2026	Finalise Workgroup Report
Workgroup 15	14 January 2027	Agree ToR met /Workgroup Vote
Workgroup Report to Panel	18 February 2027	Panel sign off ToR
Post Workgroups		
Code Administrator Consultation	05 March 2027 – 05 April 2027	
Draft Final Modification Report to Panel	20 April 2027	
Final Modification Report to Ofgem	14 May 2027	
Implementation Date	10 Business Days after Authority Decision	

Actions Log

Chair – NESO Code Administrator



GC0181 Actions Log

Action number	Workgroup Raised	Owner	Action	Due by	Status
34	WG5	FK	Review and update references to PMU standards in relevant documents, ensuring alignment with the latest IEEE 2018 standard and STCP 2701 Appendix B, and recommend any necessary changes. Written summary still required.	WG7	Open
35	WG5	FK	Align GC0181 data requirements with STCP 2701 Appendix B and clarify if a modification to the STC is needed to codify information exchange from TOs to NESO and NESO out. Written confirmation of the present view required.	WG7	Open
36	WG5	FK/JSC	Map current and planned PMU locations to restoration regions and provide a clear visual representation, including coverage of HVDC links and bootstraps, to ensure comprehensive system monitoring.	WG7	Open
43	WG6	SMC	Review terminology for online data portals and System Restoration Regions.	WG7	Open
50	WG7	SMC	Provide a single, consistent source/list for BMU, GSP, and transmission circuit names.	WG8	Open
51	WG7	JSC	Develop and share a high-level architecture diagram showing information flow from PMU rollout to NESO systems.	WG8	Open

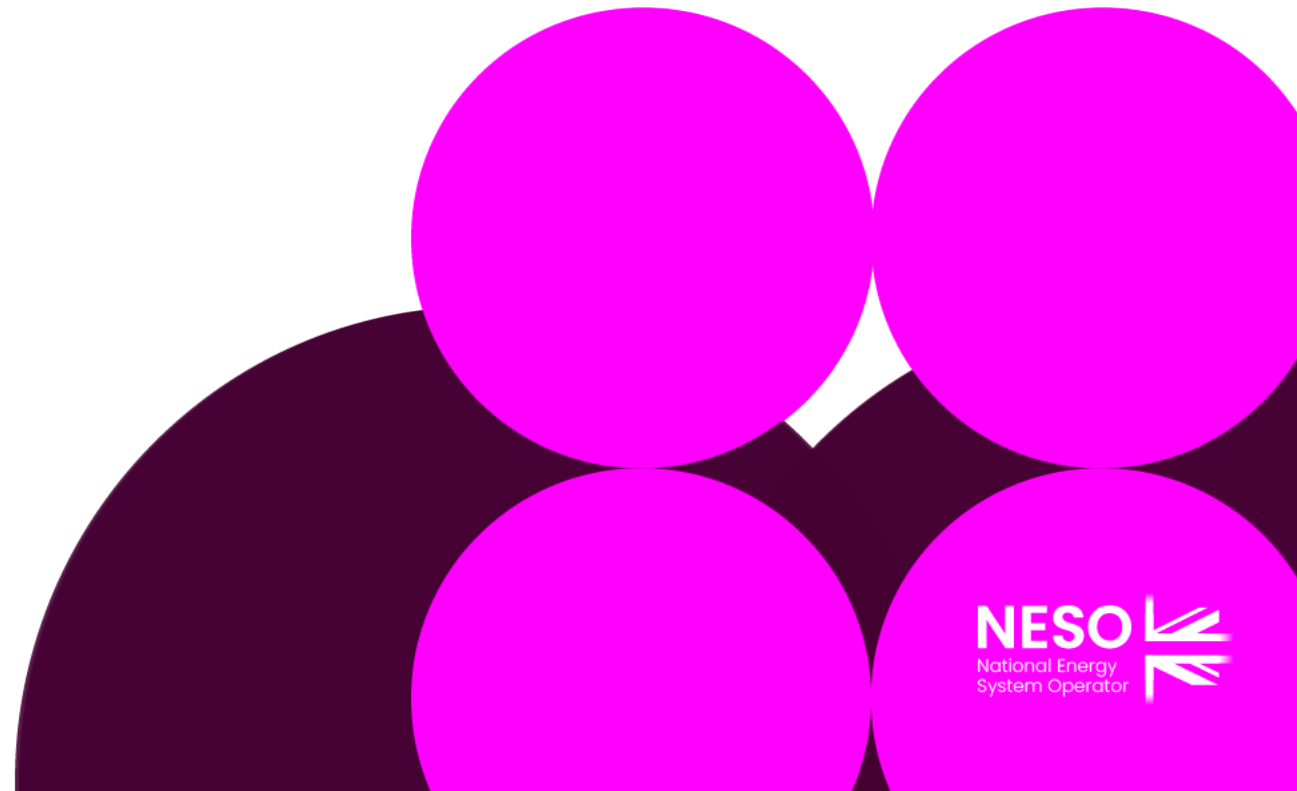
GC0181 Actions Log

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52	WG7	JSC	Provide data on occurrences of voltage excursions below 0.85 and above 1.1 per unit for more than one second, to validate proposed reporting thresholds, with limitations and assumptions stated.	WG8	Open
53	WG8	JSC	Following the provision of data from action 52, NESO to consider alternative voltage excursion thresholds and provide feedback to the Workgroup.	WG9	Open
54	WG9	KK	Restructure and issue a revised draft of the Workgroup Consultation, incorporating the feedback and draft Workgroup Consultation questions from Workgroup Meeting 9.	WG10	Open
55	WG9	GN	Update and provide the Proposer's draft Legal Text following Workgroup feedback.	WG10	Open
56	WG9	KB	Prepare and submit the potential Alternative Request and supporting material for circulation before Workgroup Meeting 10.	WG10	Open
57	WG9	AL	Provide high-level bullet points on the proposed order and justification for the executive summary for Code Administrator consideration.	WG10	Open
58	WG9	KK	Prepare a revised modification timetable with the Proposer for Grid Code Review Panel approval.	WG10	Open

NESO Update and Alternative Request

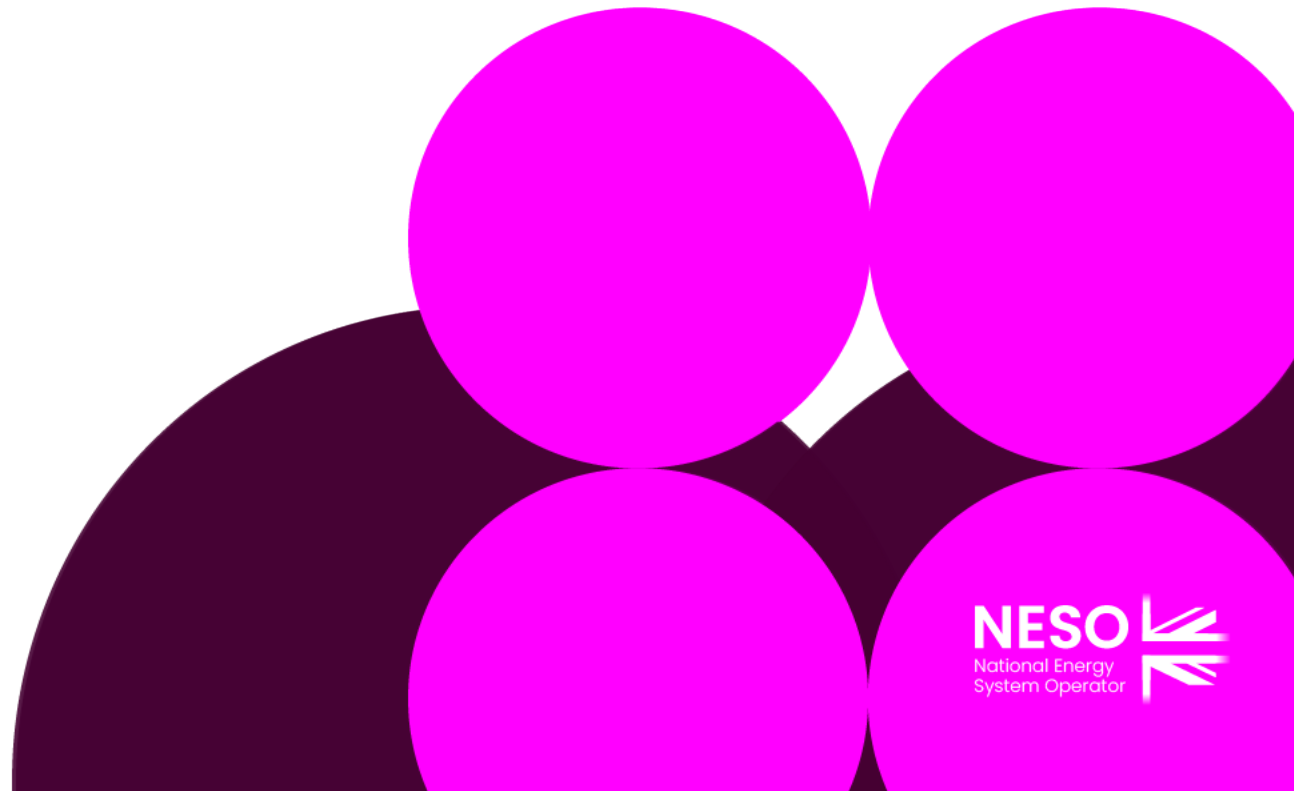
Chair – NESO Code Administrator

Frank Kasibante – NESO



Workgroup Consultation

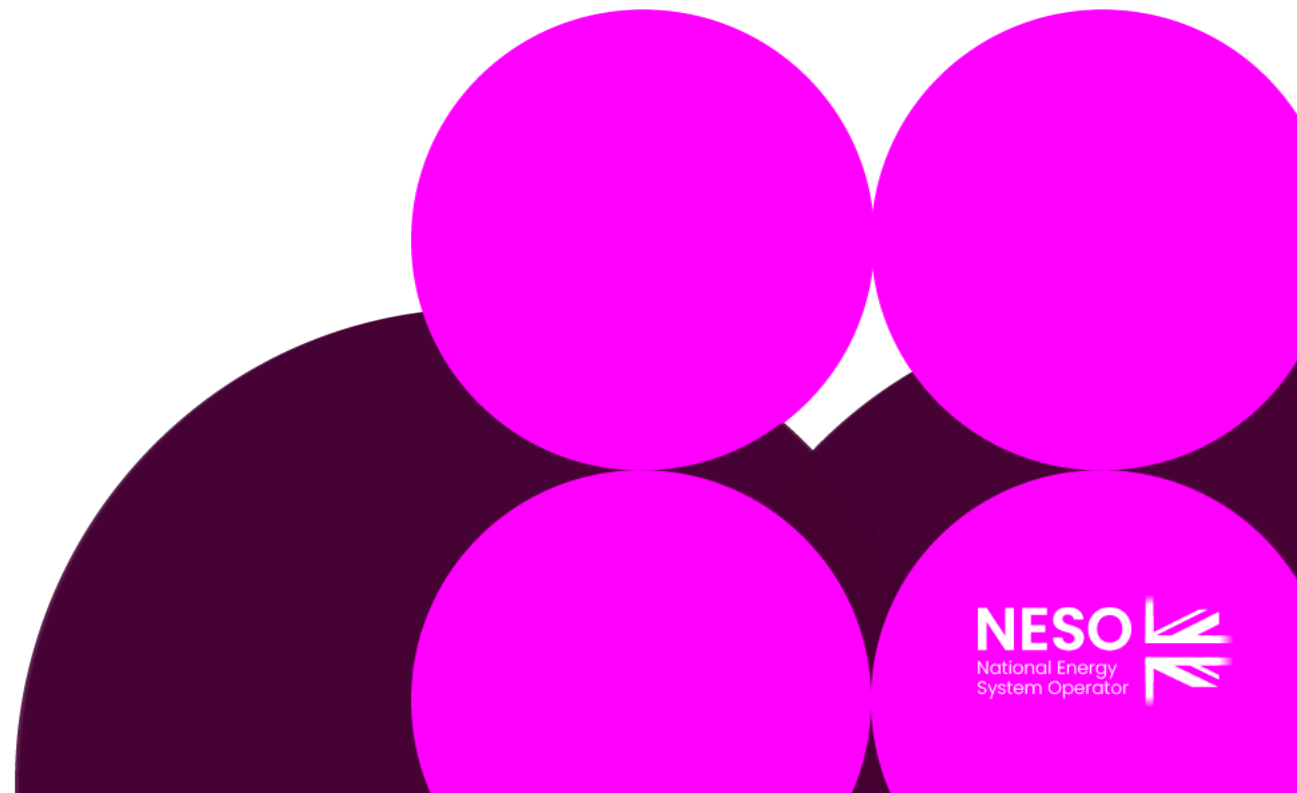
Chair – NESO Code Administrator



Legal Text Review

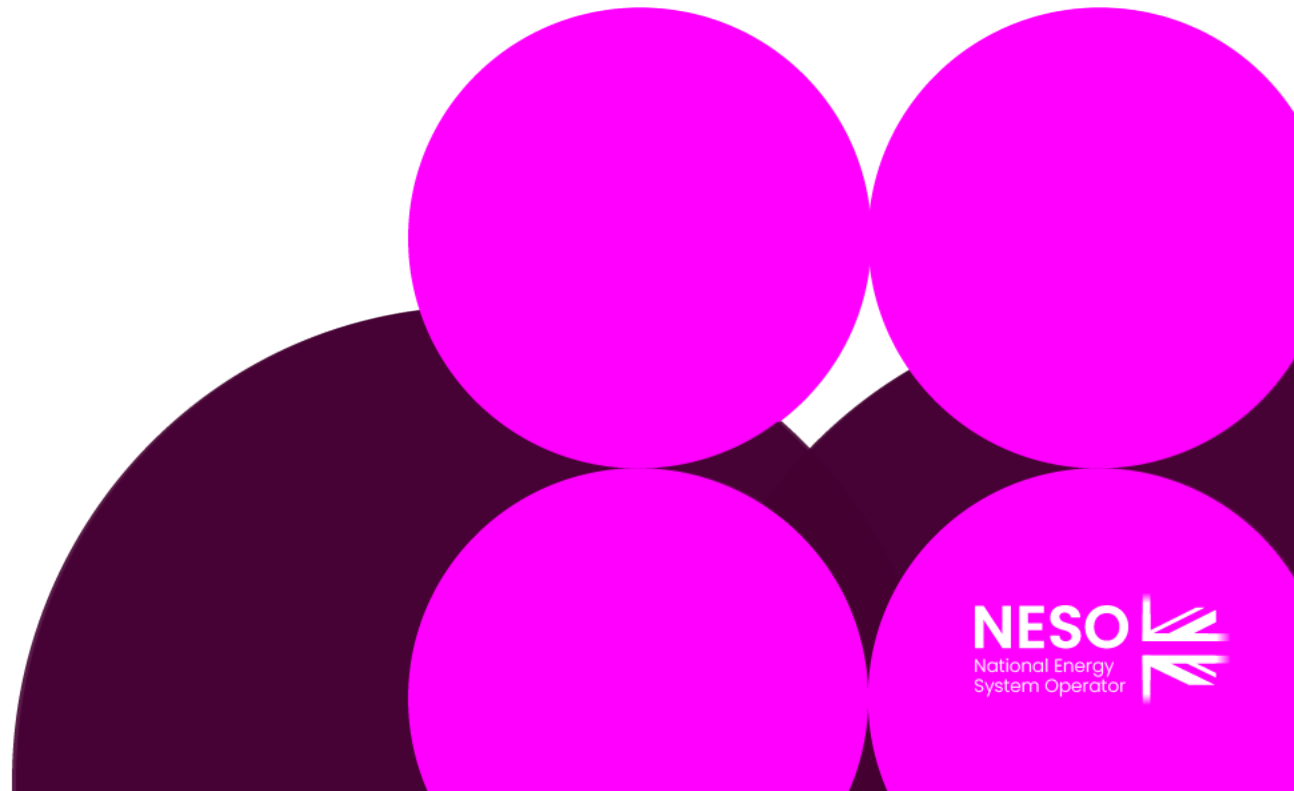
Chair – NESO Code Administrator

Guy Nicholson – Statkraft



Terms of Reference

Chair – NESO Code Administrator



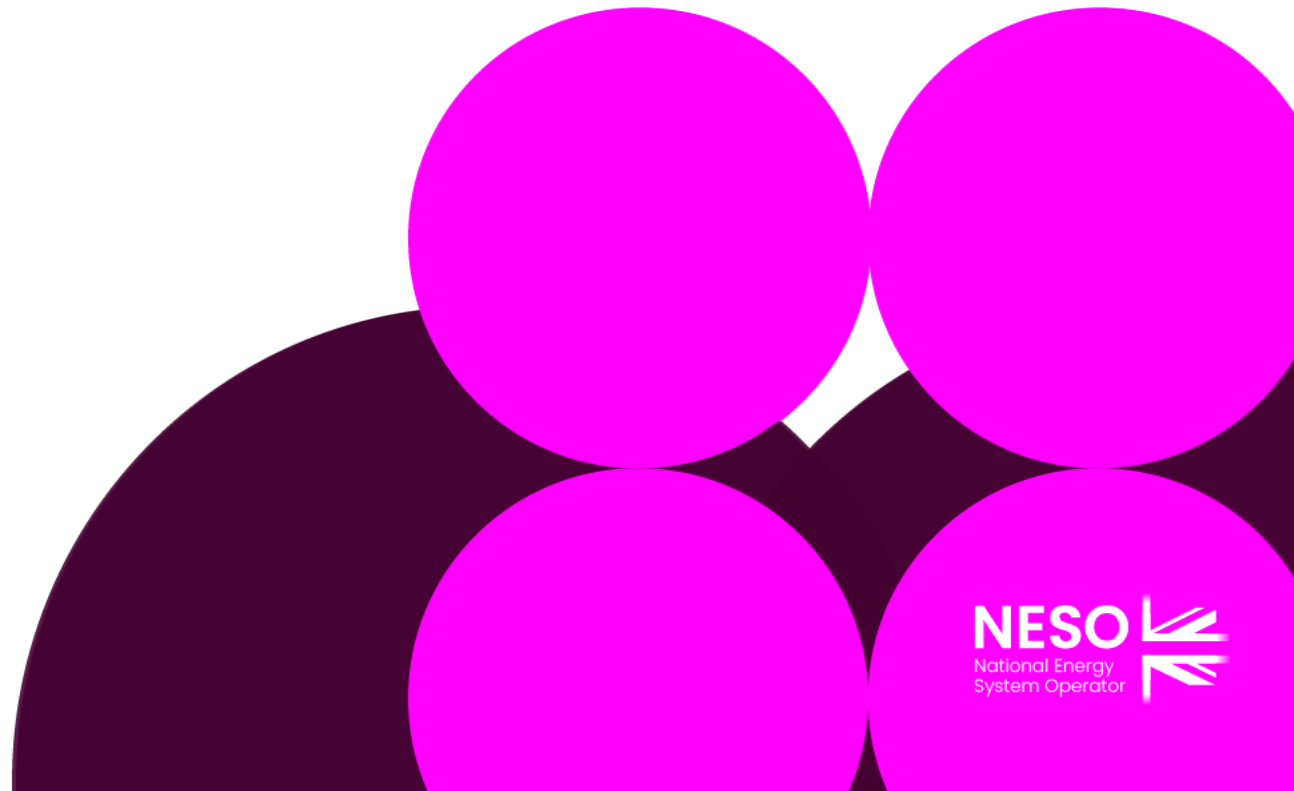
Terms of Reference

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- a) Implementation and costs.
- b) Review draft Legal Text should it have been provided. If Legal Text is not submitted within the Grid Code Modification Proposal the Workgroup should be instructed to assist in the developing of the Legal Text.
- c) Consider whether any further Industry experts or stakeholders should be invited to participate within the Workgroup to ensure that all potentially affected stakeholders have the opportunity to be represented in the Workgroup. Demonstrate what has been done to cover this clearly in the report.
- d) Consider implications to sections linked to the Regulated Sections of the Grid Code.
- e) Assess and form a view whether there are material effects or not from the modification and provide a view to the Panel on whether the Governance Route should change.
- f) Consider the recommendations of Ofgem's data best practice guidance and energy data taskforce.
- g) Consider the current granularity of frequency data and duration post event for publishing and evaluate options for change. This should include a review of existing available data and consideration of costs and impacts on Grid Code parties.
- h) Consider cross code impacts of the modification, particularly on the STC
- i) Consider relevant Electrical Standards as necessary, including but not limited to TS.3.24.70 and TS.3.24.95.

Timeline and Objectives

Chair – NESO Code Administrator



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AOB and Next Steps

Chair – NESO Code Administrator

